Feeder Protection–Advanced

# FPS SERIES

## Feeder Protection System









# **Simplified Circuit Diagram**



# **Ordering Information**

ORDERING NUMBER	COMMUNICATIONS		
FPS-CTU-01-00	RS-485		
FPS-CTU-02-00	RS-485 & DeviceNet <sup>™</sup>		
FPS-CTU-03-00	RS-485 & Profibus®		
FPS-CTU-04-00	RS-485 & Ethernet		
ACCESSORIES	REQUIREMENT		
FPS-0PI-01-00	Recommended		
SE-IP65CVR-M	Optional		
Phase CTs	Required		
Ground-Fault CT	Recommended		
MPS-RTD-01-00	Optional		

# Description

The FPS Feeder Protection System monitors voltage and current to provide a comprehensive package of 17 protective functions. The FPS is a modular system with integrated protection, breaker control, metering, and data-logging functions.

#### Operator Interface (FPS-OPI)

- Large, bright, 4 x 20 vacuum-fluorescent display
- Display metered values
- Access set points
- Powered by Control Unit
- Panel mount or attach directly to Control Unit
- Remote mounting (1.2 km or 4000 ft maximum loop length)
- 1/2 DIN size
  - Hazardous-location certified

#### **2** Control Unit (FPS-CTU)

- Current inputs—5-A or 1-A secondary phase current transformers
- Voltage inputs—up to 600 V without PTs
- Earth-leakage input—5-A or 1-A secondary or sensitive transformer
- 8 digital inputs, 5 relay outputs, 1 analog input and output
- 24-Vdc supply for OPI and RTD modules, and for digital inputs
- IRIG-B time-code input
- 1/2 DIN size, surface mount
- RS-485 network communications (Standard)
- DeviceNet<sup>™</sup>, Profibus<sup>®</sup>, or Ethernet communications available

## Accessories



Phase Current Transformers Phase CTs are required to detect r

Phase CTs are required to detect phase currents.



**Ground-Fault Current Transformer** Zero-sequence current transformer detects ground-fault current. Available with 5-A and 30-A primary ratings for low-level pickup.



**MPS-RTD Temperature Input Module** Optional module provides 8 inputs to connect Pt100, Ni100, Ni120, and Cu10 RTDs.



#### SE-IP65CVR-M Cover

Optional gasketed, transparent cover for limited access and IP65 protection for an Operator Interface Module.

# **Protection Relays & Controls**

Feeder Protection–Advanced

# **FPS SERIES**

### Feeder Protection System

### **Features & Benefits**

FEATURES	IEEE #	BENEFITS	
<b>Overload</b> 49, 51		Long-time overcurrent provides thermal protection for feeder or load	
Inverse-time overcurrent	50, 51	Coordination using IEEE and IEC Curves	
Definite-time overcurrent	50, 51	Instantaneous overcurrent to detect catastrophic failure	
Current unbalance/ Phase loss/Phase reverse	46	Detects an open or high-impedance phase	
Ground fault	50G/N, 51G/N	Inverse and definite time. Early insulation-failure detection.	
RTD temperature	38, 49	Optional protection (MPS-RTD module) for load-temperature monitoring	
Overvoltage	59	Limits stress to insulation	
Undervoltage	27	Detects a damaging brown-out condition	
Voltage unbalance	47	Detects unhealthy supply voltage	
Two setting groups		Minimizes Arc-Flash hazards during maintenance	
Breaker control		Allows local and remote operation; reduces component count	
Metering		Displays the measured and calculated parameters	
Data logging		On-board 64-event recorder helps with system diagnosis	
Communications		Remotely view measured values, event records, & reset trips	
Conformal coating		Internal circuits are conformally coated to protect against corrosion and moisture	

### **Wiring Diagram**



### **Specifications**

Protective Functions (IEEE Device Numbers)	Overload (49, 51) Phase reverse (current) (46) Overfrequency (81) Overcurrent (50, 51) Underfrequency (81) Ground fault (50G/N, 51G/N) Unbalance (voltage) (47) RTD temperature (38, 49)	Unbalance (current) (46) Phase loss (voltage) (47) Overvoltage (59) Phase loss (current) (46) Undervoltage (27) Phase reverse (voltage) (47) Power factor (55)	
Input Voltage	65-265 Vac, 25 VA; 80-275 Vdc, 25 W		
Power-Up Time	800 ms at 120 Vac		
Ride-Through Time	100 ms minimum 100 mA maximum True RMS and DFT, Peak, 16 samples/cycle, and positive and negative sequence of fundamental		
24-Vdc Source			
AC Measurements			
Frequency	50 or 60 Hz		
Inputs	Phase current, Earth-leakage current, Phase voltage, 7 digital, 1 analog		
Output Contacts	5 contacts — See Product Manual		
Approvals	CSA certified, C-Tick (Australian)		
Communications	Allen-Bradley <sup>®</sup> DFI and Modbus <sup>®</sup> RTU (Standard);		
	DeviceNet™, Profibus®, Ethernet (Optional)		
Conformal Coating	Standard feature		
Warranty	10 years		
Mounting:			
Control Unit	Init Surface		
<b>Operator Interface</b>			

